

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/38 ISSUE DATE

SUE DATE 18.02.15

26.02.15

Tο

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106

DUE DATE

- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 15.12.2014 to 21.12.2014. (Week No.38/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-38/FY14-15 covering the period 15.12.14 to 21.12.14. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per thedecision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

f/-

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to:
Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
General Manager (O&M), DTL
General Manager (SLDC)
General Manager (DPPG)
Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

## State Load Despatch Centre

#### Deviation Settlement Account for the period 15.12.2014 to 21.12.14(week No. 38/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

# Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 15.12.2014 to 21.12.2014(Week 38/14-15)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
15	41.300535	40.222027	-1.078508	1.83339	0.95310	0.06047	7.39083	9.28469
16	41.900542	42.682746	0.782204	45.70585	48.28718	6.45096	3.41334	55.57015
17	42.975065	44.123104	1.148039	60.75958	60.60186	4.37724	3.88701	69.02383
18	44.057656	44.091992	0.034336	41.83145	42.27878	2.75949	2.26160	46.85254
19	48.478658	48.124492	-0.354166	41.82408	41.82171	5.14390	3.94400	50.91198
20	45.203714	43.259248	-1.944466	-13.22577	-29.79308	2.64751	0.36162	-10.21664
21	43.574702	42.459235	-1.115467	-2.81434	-5.61059	3.15372	1.51189	1.85127
	307.490872	304.962844	-2.528028	175.91424	158.53896	24.59329	22.77029	223.27782



## DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 15.12.2014 to 21.12.14(week No. 38/ FY 14-15)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### All FIGURES IN Rs LACS

								110 1100
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED  Deviation Amount  Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
-					· · · ·			
1	I.P.STN	4.34109	0.00000	0.56145	-3.77964	3.78495	0.17580	0.18111
2	RPH	3.10464	0.00000	0.37548	-2.72916	2.55678	0.07540	-0.09698
3	G.T.STN.	5.60791	0.00000	0.51270	-5.09521	2.98145	0.27056	-1.84319
	IPGCL	13.05364	0.00000	1.44964	-11.60401	9.32319	0.52176	-1.75906
4	PRAGATI GT	3.05779	0.00000	0.58198	-2.47582	0.00000	1.71953	-0.75628
5	BAWANA	52.12069	0.00000	7.31977	-44.80092	18.02911	0.88994	-25.88187
	PPCL	55.17849	0.00000	7.90175	-47.27674	18.02911	2.60947	-26.63815
6	BTPS	0.00000	1.27963	0.85463	2.13426	-0.52618	0.00000	1.60808
7	BYPL	0.00000	231.62516	14.92910	246.55425	0.12139	104.10653	350.78217
8	BRPL	21.72999	0.00000	7.47318	-14.25680	31.25149	34.99637	51.99106
9	NDPL	18.80530	0.00000	8.09551	-10.70979	6.78750	4.80170	0.87941
10	NDMC	0.00000	1.29080	4.88968	6.18047	5.72400	10.41170	22.31617
11	MES	0.00000	47.52423	4.73193	52.25617	0.30988	36.89948	89.46552
	TOTAL	108.76742	281.71982	50.32542	223.27782	71.02037	194.34701	488.64520

#### Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



#### State Load Despatch Centre

Deviation Settlement Account for the period 15.12.2014 to 21.12.14(week No. 38/ FY 14-15)

## ABSTRACT OF UTILITY-WISE Deviation CHARGES

## FOR PAYMENT PURPOSE

## All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.18111	0.18111
2	RPH	0.09698	0.00000	-0.09698
3	G.T.STN.	1.84319	0.00000	-1.84319
	IPGCL	1.94017	0.18111	-1.75906
4	PRAGATI GT	0.75628	0.00000	-0.75628
5	Bawana	25.88187	0.00000	-25.88187
	PPCL	26.63815	0.00000	-26.63815
6	BTPS	0.00000	1.60808	1.60808
7	BYPL	0.00000	350.78217	350.78217
8	BRPL	0.00000	51.99106	51.99106
9	NDPL	0.00000	0.87941	0.87941
10	NDMC	0.00000	22.31617	22.31617
11	MES	0.00000	89.46552	89.46552
12	Regional Deviation NRPC	223.27782	0.00000	-223.27782
13	Pool balance due to	194.34701	0.00000	-194.34701
	additional Deviation			
14	Pool balance due to capping	71.02037	0.00000	-71.02037
	of Generator & U/D Discom			
	TOTAL	517.22352	517.22352	0.00000

#### Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



## State Load Despatch Centre

Deviation Settlement Account for the period 15.12.2014 to 21.12.14(week No. 38/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c

1.01

(i) (ii)		al from the grid in MUs s generation with in Delhi in MUs	304.962844
	(a) (b)	RPH GT	-0.110521 11.878028
	(c)	Pargati	26.358720
	(d)	BTPS	38.829948
	(e)	Bawana	48.491921
		Total	125.448096
(iii)	Total Input to	Delhi at DTL periphery in MUs((i)+(ii))	430.410940
(iv)	Actual Drawa	I of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	129.177283
	(b)	BRPL	173.339929
	(c)	BYPL	96.136654
	(d)	NDMC	22.176823
	(e)	MES	5.216068
	(f)	IP	0.007224
	• •	Total	426.053981
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	4.356959
(vi)	•	((v)*100/(iii)) in %	1.01

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-



## State Load Despatch Centre

Deviation Settlement Account for the period 15.12.2014 to 21.12.14(week No. 38/ FY 14-15)

## A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Dec-14	17.148954	17.402341	0.253387	12.076350	12.39171	0.00000	1.06560	13.45731
16-Dec-14	19.681031	18.645431	-1.035600	-23.270610	-22.40168	2.18651	0.00000	-20.21516
17-Dec-14	19.668880	18.543013	-1.125867	-26.437930	-27.37818	3.29625	0.02382	-24.05810
18-Dec-14	18.899529	18.968485	0.068956	9.589423	9.74055	0.16866	0.35058	10.25979
19-Dec-14	19.419367	19.640174	0.220807	13.973636	14.90198	0.00933	0.87848	15.78979
20-Dec-14	18.175361	17.912021	-0.263340	-3.678205	-3.22277	0.25269	0.02766	-2.94242
21-Dec-14	18.098520	18.065818	-0.032702	5.729538	5.25860	0.87405	2.45556	8.58821
Total	131.091642	129.177283	-1.914359	-12.017798	-10.70979	6.78750	4.80170	0.87941

### B) Deviation FOR BRPL

Deviation FC	JR BRPL							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Dec-14	25.347424	23.714261	-1.633163	-16.49795	-20.03046	4.19932	9.35142	-6.47973
16-Dec-14	24.641109	24.120202	-0.520907	2.13054	-0.00108	2.13176	4.67285	6.80353
17-Dec-14	24.023206	24.752724	0.729518	31.71192	31.36041	1.34995	11.90368	44.61404
18-Dec-14	25.494399	24.957673	-0.536726	13.38721	9.64818	4.05579	2.40875	16.11271
19-Dec-14	26.440744	25.779335	-0.661409	0.08303	-2.19049	2.74037	2.02355	2.57342
20-Dec-14	26.479959	25.339785	-1.140174	-14.36823	-16.92803	6.27931	1.02965	-9.61907
21-Dec-14	25.803665	24.675949	-1.127716	-6.92501	-16.11532	10.49499	3.60647	-2.01386
Total	178.230506	173.339929	-4.890576	9.521506	-14.25680	31.25149	34.99637	51.99106

#### C) Deviation FOR BYPL

Deviation TOK		A stual descession	Davistian in Mus	Devieties essentes	Adiostad Daviation	DIEE CAD	ADDITIONAL	NET Deviction IN
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	,		_	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Dec-14	12.304008	12.879645	0.575637	14.11302	14.48157	0.00000	0.67359	15.15516
16-Dec-14	9.985333	12.872810	2.887477	81.64964	85.84455	0.00000	54.92336	140.76791
17-Dec-14	11.491193	13.701078	2.209885	73.37830	75.79132	0.00000	43.69010	119.48143
18-Dec-14	13.304710	13.881691	0.576981	15.11629	15.62940	0.00000	0.18351	15.81291
19-Dec-14	13.838719	14.270261	0.431542	16.59936	17.64023	0.06910	2.03558	19.74492
20-Dec-14	13.889264	14.292174	0.402910	10.10088	14.65215	0.05228	0.11470	14.81914
21-Dec-14	13.505278	14.238995	0.733717	20.78906	22.51503	0.00000	2.48569	25.00071
Total	88.318506	96.136654	7.818148	231.746545	246.55425	0.12139	104.10653	350.78217



## State Load Despatch Centre

Deviation Settlement Account for the period 15.12.2014 to 21.12.14(week No. 38/ FY 14-15)

## D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Dec-14	3.141536	3.138629	-0.002907	4.79024	4.88791	0.02672	1.02654	5.94117
16-Dec-14	3.240719	3.182313	-0.058406	-1.65474	-1.58768	0.14949	0.06520	-1.37299
17-Dec-14	3.581618	3.249281	-0.332337	-7.95112	-7.93242	0.66392	0.01236	-7.25614
18-Dec-14	3.326952	3.355508	0.028556	6.52954	6.07935	0.64978	0.68526	7.41439
19-Dec-14	3.153130	3.442504	0.289374	20.11257	20.87733	0.54890	8.60655	30.03278
20-Dec-14	3.300010	2.995937	-0.304073	-7.67777	-7.53690	1.51517	0.00474	-6.01699
21-Dec-14	3.192888	2.812651	-0.380237	-7.13392	-8.60712	2.17002	0.01104	-6.42606
Total	22.936852	22.176823	-0.760029	7.014793	6.18047	5.72400	10.41170	22.31617

#### Deviation FOR MFS

Deviation FC	OR MES							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate		ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Dec-14	0.457261	0.681024	0.223763	7.46755	7.66256	0.00000	5.81884	13.48139
16-Dec-14	0.704720	0.709212	0.004492	0.84747	0.75033	0.13381	0.27536	1.15950
17-Dec-14	0.714147	0.726436	0.012289	1.14624	1.00208	0.17607	0.41180	1.58994
18-Dec-14	0.441223	0.767772	0.326549	11.99193	12.39899	0.00000	10.15813	22.55712
19-Dec-14	0.463462	0.809122	0.345660	15.68117	16.73413	0.00000	13.37727	30.11139
20-Dec-14	0.592664	0.760054	0.167390	5.65176	8.24099	0.00000	3.55640	11.79739
21-Dec-14	0.615666	0.762448	0.146782	5.04800	5.46710	0.00000	3.30169	8.76879
Total	3.989143	5.216068	1.226925	47.834110	52.25617	0.30988	36.89948	89.46552

# F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Dec-14	0.024000	0.001421	-0.022579	-0.54503	-0.52747	0.47464	0.07625	0.02341
16-Dec-14	0.024000	0.000867	-0.023133	-0.60077	-0.52867	0.52635	0.00702	0.00471
17-Dec-14	0.024000	0.000801	-0.023199	-0.58713	-0.54061	0.50364	0.00768	-0.02929
18-Dec-14	0.024000	0.001023	-0.022977	-0.60952	-0.48208	0.53233	0.04599	0.09624
19-Dec-14	0.024000	0.001183	-0.022817	-0.78419	-0.64642	0.68483	0.01146	0.04987
20-Dec-14	0.024000	0.000969	-0.023031	-0.65654	-0.53827	0.57507	0.00076	0.03756
21-Dec-14	0.024000	0.000957	-0.023043	-0.55792	-0.51613	0.48809	0.02664	-0.00140
Total	0.168000	0.007224	-0.160776	-4.341094	-3.77964	3.78495	0.17580	0.18111



## State Load Despatch Centre

Deviation Settlement Account for the period 15.12.2014 to 21.12.14(week No. 38/ FY 14-15)

G) Deviation FOR GT STATIO	N IDCCI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
	(=)	(=)	(1) (2) (2)	(=)		(-)	(-)	(=) (=) (=)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Dec-14	1.869000	1.946843	0.077843	-2.12851	-2.05994	0.89424	0.00129	-1.16440
16-Dec-14	0.996000	0.987087	-0.008913	-0.10815	-0.09517	0.06458	0.01198	-0.01860
17-Dec-14	1.141500	1.211925	0.070425	-1.11412	-1.02584	1.70915	0.00000	0.68331
18-Dec-14	1.914500	1.936651	0.022151	-0.76393	-0.60421	0.00000	0.00000	-0.60421
19-Dec-14	1.920000	1.936099	0.016099	-0.50501	-0.41629	0.00000	0.00000	-0.41629
20-Dec-14	1.887500	1.906776	0.019276	-0.19402	-0.15907	0.31348	0.25729	0.41171
21-Dec-14	1.920000	1.952647	0.032647	-0.79419	-0.73470	0.00000	0.00000	-0.73470
Total	11.648500	11.878028	0.229528	-5.607911	-5.09521	2.98145	0.27056	-1.84319

# H) Deviation FOR RPH STATION, IPGCL

Deviation FC	JK KPH STAT	ION, IFGCL						
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
					RS. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Dec-14	-0.033000	-0.013201	0.019799	-0.57150	-0.55309	0.48834	0.03359	-0.03116
16-Dec-14	-0.033000	-0.013700	0.019300	-0.51984	-0.45745	0.43087	0.00614	-0.02044
17-Dec-14	-0.033000	-0.015332	0.017668	-0.56209	-0.51755	0.46577	0.00285	-0.04893
18-Dec-14	-0.033000	-0.018148	0.014852	-0.42645	-0.33729	0.34926	0.01603	0.02800
19-Dec-14	-0.033000	-0.018288	0.014712	-0.58368	-0.48113	0.49489	0.00722	0.02098
20-Dec-14	-0.024000	-0.015708	0.008292	-0.24136	-0.19788	0.18084	0.00183	-0.01520
21-Dec-14	-0.024000	-0.016144	0.007856	-0.19972	-0.18476	0.14681	0.00774	-0.03022
Total	-0.213000	-0.110521	0.102479	-3.104640	-2.72916	2.55678	0.07540	-0.09698

#### Deviation FOR PRAGATI

Deviation FO	OR PRAGATI							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	.,	DIFF_ CAP	_	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Dec-14	3.75800	3.78848	0.030484	-0.88557	-0.85704	0.00000	0.00000	-0.85704
16-Dec-14	3.75400	3.79339	0.039392	-1.02543	-0.90236	0.00000	0.00000	-0.90236
17-Dec-14	3.76800	3.78022	0.012216	-0.20986	-0.19323	0.00000	0.00000	-0.19323
18-Dec-14	3.76650	3.79478	0.028284	-0.91238	-0.72162	0.00000	0.00000	-0.72162
19-Dec-14	3.67500	3.67810	0.003102	1.12657	1.20222	0.00000	1.71953	2.92175
20-Dec-14	3.73900	3.75916	0.020156	-0.58077	-0.47615	0.00000	0.00000	-0.47615
21-Dec-14	3.74400	3.76459	0.020586	-0.57035	-0.52764	0.00000	0.00000	-0.52764
Total	26.204500	26.358720	0.154220	-3.057794	-2.47582	0.00000	1.71953	-0.75628



State Load Despatch Centre

Deviation Settlement Account for the period 15.12.2014 to 21.12.14(week No. 38/ FY 14-15)

# J) Deviation FOR BTPS

Deviation FC	JN BIFS							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Dec-14	5.520000	5.543604	0.023604	-0.90845	-0.87918	0.17432	0.00000	-0.70486
16-Dec-14	5.520000	5.568876	0.048876	-1.20460	-1.06002	0.16106	0.00000	-0.89896
17-Dec-14	5.520000	5.479032	-0.040968	1.35839	1.40306	-0.36705	0.00000	1.03601
18-Dec-14	5.520000	5.562432	0.042432	-0.87778	-0.69426	0.13405	0.00000	-0.56020
19-Dec-14	5.555000	5.525952	-0.029048	0.82853	0.88416	-0.10181	0.00000	0.78235
20-Dec-14	5.520000	5.520120	0.000120	0.59709	0.87064	-0.28527	0.00000	0.58536
21-Dec-14	5.690750	5.629932	-0.060818	1.48646	1.60986	-0.24148	0.00000	1.36838
Total	38.845750	38.829948	-0.015802	1.279630	2.13426	-0.52618	0.00000	1.60808

## k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Dec-14	6.82800	6.91822	0.090215	-5.40604	-5.23188	0.00785	0.00000	-5.22403
16-Dec-14	7.02150	7.15147	0.129967	-4.53493	-3.99063	0.00604	0.00000	-3.98459
17-Dec-14	6.92000	7.02694	0.106944	-3.19864	-2.94520	0.00000	0.00000	-2.94520
18-Dec-14	7.08050	7.20069	0.120191	-4.81018	-3.80448	0.00017	0.00000	-3.80430
19-Dec-14	4.56025	5.35653	0.796280	-21.34340	-17.59373	17.50790	0.88994	0.80411
20-Dec-14	6.94550	7.46866	0.523156	-6.00271	-4.92136	0.46880	0.00000	-4.45256
21-Dec-14	7.19425	7.36942	0.175168	-6.82479	-6.31365	0.03835	0.00000	-6.27530
Total	46.550000	48.491921	1.941921	-52.120695	-44.80092	18.02911	0.88994	-25.88187

## NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

TEME

Manager (SO/EA)

Immed.